Table 13. PAD District 3 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, April 2018 (Thousand Barrels)

(Thousand Barreis)	Supply						Disposition				
Commodity	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil ⁶	199,655			85,880	18,827	11,089	1,435	265,991	48,025	0	884,304
Hydrocarbon Gas Liquids	70.053	-15	14,420	103	22,642		1,417	7,898	35,882	62.006	98,307
Natural Gas Liquids	70,053	-15	7,921	-	22,152		1,437	7,898	35,882	54,894	93,386
Ethane	30,734		182	_	_		-2,448		6,477	40,234	41,361
Propane	21,111		4,827	-	9,972		328		24,947	10,635	20,302
Normal Butane	3,287		3,278	_	2,831		4,137	1,159	3,794	306	17,601
Isobutane	7,875		-366	_	772		179	3,945	646	3,511	5,822
Natural Gasoline	7,046	-15		_	-4,770		-759	2,794	18	208	8,300
Refinery Olefins			6,499	103	_		-20			7,112	4,921
Ethylene			- 0.470	_	_		0			0	0
Propylene			6,473	100	_		203			6,760	3,668
Butylene			49	103	_		-222			374 -22	1,253
Isobutylene			-23	_	_		-1			-22	0
Other Liquids		3,959		15,689	-50,631	-3,925	-6,562	-41,533	14,242	-1,055	128,614
Other Hydrocarbons		3,959		193	5,576	4,575	5	9,208	5,090	0	7,267
Hydrogen				_	_	4,180		4,180	_	0	
Oxygenates (excluding Fuel Ethanol)		2,549		79	-	-1,135	-475	-	1,968	0	1,229
Renewable Fuels (including Fuel Ethanol)		1,410		108	5,576	1,536	480	5,028	3,122	0	6,038
Fuel Ethanol		803		_	5,519	1,880	593	4,488	3,121	0	4,648
Renewable Fuels Except Fuel Ethanol		607		108	58	-344	-113	540	1	0	1,390
Other Hydrocarbons				6	-	-6		-		0	-
Unfinished Oils				13,955	451		-3,474	11,258	7,643	-1,021	49,453
Motor Gasoline Blend.Comp. (MGBC)		_		1,541	-56,658	-8,500	-3,097	-62,029	1,509	0	71,849
Reformulated Conventional		_		1,541	-10,485 -46,173	52 -8,552	158 -3,255	-10,602 -51,427	11 1,498	0	10,791 61,058
Aviation Gasoline Blend. Comp.				1,541	-40,173	-0,552	4	30	1,490	-34	45
Finished Petroleum Products		_	236,261	4,551	-49,912	7.340	-1,624		90,806	109,058	104,565
Finished Motor Gasoline		_	68,690	4,551	-7,779	6,620	-1,125		24,246	44,410	8,174
Reformulated		_	13,717	_		169	- 1,120			13,886	-
Conventional		_	54,973	_	-7,779	6,451	-1,125		24,246	30,524	8,174
Finished Aviation Gasoline			237	_	-133	,	11		, _	93	331
Kerosene-Type Jet Fuel			29,048	_	-16,977		1,060		5,617	5,394	14,153
Kerosene			-47	_	_		-49		187	-185	114
Distillate Fuel Oil			87,321	293	-25,638	720	-367		36,825	26,238	39,762
15 ppm sulfur and under			79,457	293	-22,763	720	63		32,500	25,145	33,453
Greater than 15 ppm to 500 ppm sulfur			1,844	_	-113		232		1,939	-440	1,399
Greater than 500 ppm sulfur			6,020	-	-2,762		-662		2,386	1,534	4,910
Residual Fuel Oil ⁷			7,356	1,688	613		-1,522		7,298	3,881	18,949
Less than 0.31 percent sulfur			1,217 477	242	20		106 -931		NA NA	NA NA	1,235 2,736
0.31 to 1.00 percent sulfur			5,662	1,446	593		-697		NA NA	NA NA	14,978
Petrochemical Feedstocks			8,273	365	77		-187		INA	8,902	2,345
Naphtha for Petro. Feed. Use			4,733	336	54		-199			5,322	1,448
Other Oils for Petro. Feed. Use			3,540	29	23		12			3,580	897
Special Naphthas			1,023	530	-29		-12			1,536	857
Lubricants			4,459	1,177	-752		-181		3,449	1,616	8,831
Waxes			105	32	_		49		15	73	261
Petroleum Coke			14,531	456	1,061		463		12,705	2,881	4,973
Marketable			10,959	456	1,061		463		12,705	-691	4,973
Catalyst			3,572							3,572	
Asphalt and Road Oil			2,679	_	-347		262		453	1,618	5,478
Still Gas			10,835							10,835	
Miscellaneous Products			1,751	10	-8		-26		10	1,769	337
Total	269,708	3,944	250,681	106,223	-59,073	14,504	-5,334	232,356	188,955	170,009	1,215,790

⁼ Not Applicable

⁼ Not Available.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

3 Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

6 Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

7 Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual

Total resultat her of inclining stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Refinery Report," EIA-814, "Monthly Product Pipeline Report," EIA-813, "Monthly Refinery Report," EIA-819, "Monthly Refinery Report," EIA-819, "Monthly Crude Oil Report, "EIA-819, "Monthly Crude Oil Report, "EIA-819, "Monthly Crude Oil Report, "EIA-819, "Monthly Crude Oil data from the Surface Transportation Board and other information.